

# THIRD QUARTER 2021 EARNINGS

October 29, 2021



# CAUTIONARY STATEMENT AND INFORMATION RELATED TO FINANCIAL MEASURES

#### **CAUTIONARY STATEMENT**

The statements in this presentation relating to matters that are not historical facts are forward-looking statements. These forward-looking statements are based upon assumptions of management of LyondellBasell which are believed to be reasonable at the time made and are subject to significant risks and uncertainties. When used in this presentation, the words "estimate," "believe," "continue," "could," "intend," "may," "plan," "potential," "predict," "should," "will," "expect," and similar expressions are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. Actual results could differ materially based on factors including, but not limited to, market conditions, the business cyclicality of the chemical, polymers and refining industries; the availability, cost and price volatility of raw materials and utilities, particularly the cost of oil, natural gas, and associated natural gas liquids; uncertainties and impacts related to the extent and duration of the pandemic; competitive product and pricing pressures; labor conditions; our ability to attract and retain key personnel; operating interruptions (including leaks, explosions, fires, weather-related incidents, mechanical failure, unscheduled downtime, supplier disruptions, labor shortages, strikes, work stoppages or other labor difficulties, transportation interruptions, spills and releases and other environmental risks); the supply/demand balances for our and our joint ventures' products, and the related effects of industry production capacities and operating rates; our ability to manage costs; future financial and operating results; benefits and synapsing so any proposed transactions; our ability to identify, evaluate and complete any strategic alternative related to the refinery; legal and environmental proceedings; tax rulings, consequences or proceedings; technological developments, and or newbusiness and process technologies; our ability to manage costs; future financial and preating res

This presentation contains time sensitive information that is accurate only as of the date hereof. Information to update the information presented herein except as required by law.

#### INFORMATION RELATED TO FINANCIAL MEASURES

This presentation makes reference to certain "non-GAAP" financial measures as defined in Regulation G of the U.S. Securities Exchange Act of 1934, as amended.

We report our financial results in accordance with U.S. generally accepted accounting principles, but believe that certain non-GAAP financial measures, such as EBITDA and diluted EPS exclusive of adjustment for "lower of cost or market" ("LCM") provide useful supplemental information to investors regarding the underlying business trends and performance of the company's ongoing operations and are useful for period-over-period comparisons of such operations. Non-GAAP financial measures prepared in accordance with GAAP.

We calculate EBITDA as income from continuing operations plus interest expense (net), provision for (benefit from) income taxes, and depreciation and amortization. We also present EBITDA and diluted EPS exclusive of adjustments for LCM and impairment. LCM is an accounting rule consistent with GAAP related to the valuation of inventory. Our inventories are stated at the lower of cost or market. Cost is determined using the last-in, first-out ("LIFO") inventory valuation methodology, which means that the most recently incurred costs are charged to cost of sales and inventories are valued at the earliest acquisition costs. Fluctuation in the prices of crude oil, natural gas and correlated products from period to period may result in the recognition of charges to adjust the value of inventory to the lower of cost or market in periods of falling prices and the reversal of those charges in subsequent interim periods as market prices recover. Property, plant and equipment are recorded at historical costs. If it is determined that an asset or asset group's undiscounted future cash flows will not be sufficient to recover the carrying amount, an impairment charge is recognized to write the asset down to its estimated EBITDA for A. Schulman is adjusted EBITDA based on publicly available quarterly release data for the twelvemonth period ended November 30, 2017. Estimated EBITDA for projects and joint ventures is calculated as nameplate capacity multiplied by 2017-2019 average cash margins assuming 40% of the polyethylene, propylene oxide and methyl tertiary butyl ether from U.S. production is exported to Asia. Estimated EBITDA cannot be reconciled to net income due to the inherent difficulty in quantifying certain amounts that are necessary for such reconciliation, including adjustments that could be made for interest expense (net), provision for (benefit from) income taxes, depreciation & amortization and other changes reflected in the reconciliation of historical numbers, the amounts of which, based on historical experie

Free operating cash flow and free operating cash flow yield are measures of profitability commonly used by investors to evaluate performance. For purposes of this presentation, free operating cash flow means the ratio of free operating cash flow to market capitalization.

These measures as presented herein, may not be comparable to similarly titled measures are calculated. Reconciliations for our non-GAAP measures can be found on our website at <a href="www.LyondellBasell.com/investorrelations">www.LyondellBasell.com/investorrelations</a>.



### THIRD QUARTER 2021 HIGHLIGHTS

ROBUST DEMAND AND TIGHT MARKETS SUPPORTED STRONG MARGINS



\$1.8 B

**NET INCOME** 



\$5.25

**DILUTED EPS** 



\$2.7 B

**EBITDA** 



\$2.1 B

CASH FROM OPERATING
ACTIVITIES



### **CAPTURING THE REBOUND**

#### SOLID PERFORMANCE POWERED BY A WELL-BALANCED PORTFOLIO



#### **STRONG CONSUMER & INDUSTRIAL DEMAND**

Driven by manufactured goods and service industries

#### **INCREASING COSTS**

Higher ethane, naphtha, natural gas and butane prices

#### **TIGHT GLOBAL MARKETS**

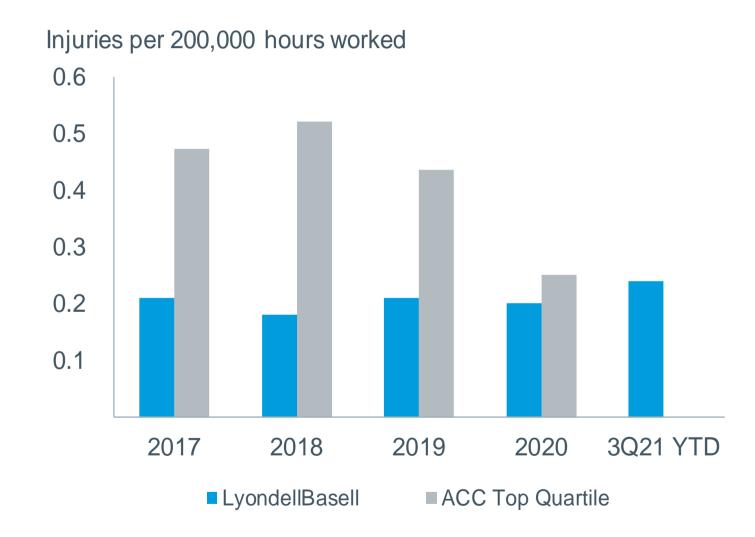
Order backlogs and growing demand from reopening





### SAFETY PERFORMANCE

#### **OUR FOCUS ON SAFETY REMAINS CONSISTENT**





### **GOALS & PATHWAY TO NET ZERO**

WE ARE COMMITTED TO ADDRESS THE GLOBAL CHALLENGE OF CLIMATE CHANGE



30% reduction in scope 1 & 2 CO<sub>2</sub> emissions



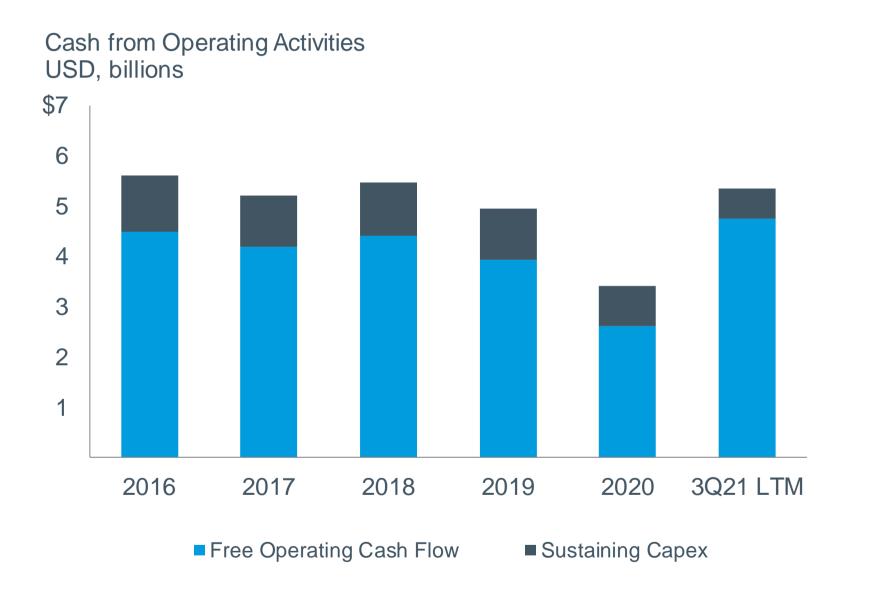
Reach net zero scope 1 & 2 emissions

- Improve energy efficiency
  - O Procure at least 50% of electricity from renewable sources
  - O Minimize flare emissions
  - O Source lower-emitting fuels such as hydrogen
- O Pursue process electrification and furnace upgrades



### STRONG CASH GENERATION

#### RECORD CASH FROM OPERATING ACTIVITIES DRIVEN BY GROWTH INVESTMENTS AND STRONG MARKETS





\$5.4 B

CASH FROM OPERATING ACTIVITIES 3Q21 LTM



+12%

FREE OPERATING CASH FLOW 3Q21 vs. 2Q21



15%

FREE OPERATING CASH FLOW YIELD 3Q21 LTM



### **CASH GENERATION AND DEPLOYMENT**

#### STRENGTHENING OUR BALANCE SHEET AND DELIVERING SHAREHOLDER RETURNS

#### **DELIVERING RESULTS**

Generated \$2.1 B in cash from operating activities

#### **PROVIDING VALUE FOR SHAREHOLDERS**

Paid \$380 MM in dividends

Repurchased \$89 MM of our shares

Invested in growth

#### **IMPROVING BALANCE SHEET**

Reduced debt by \$0.7 B





### **3Q21 SEGMENT HIGHLIGHTS**

#### ROBUST DEMAND AND TIGHT MARKET CONDITIONS SUPPORTED STRONG MARGINS

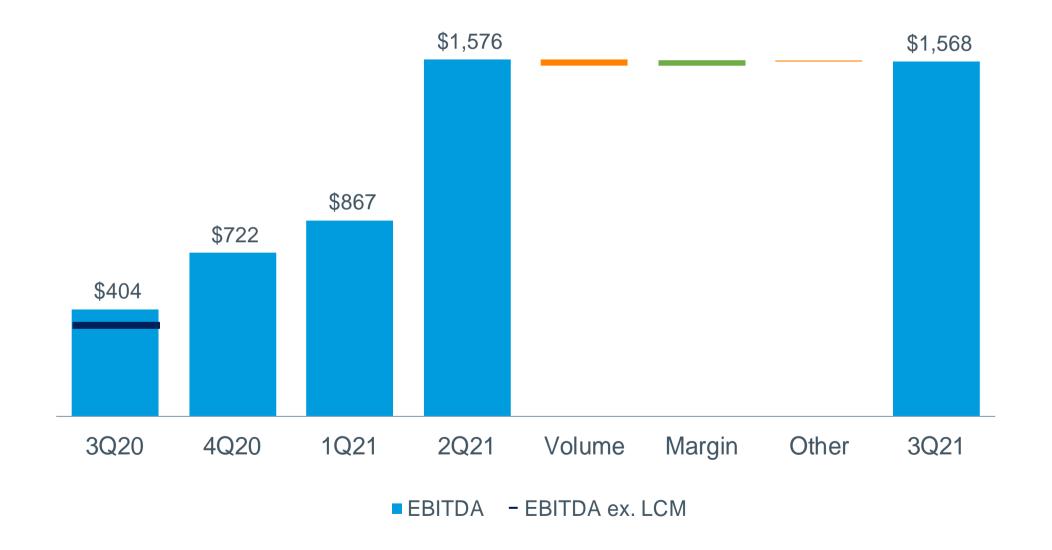
EBITDA variance by segment USD, millions \$3,018 \$2,691 \$(8) \$63 \$122 \$(234) \$(14) \$(248) \$(8) 2Q21 O&P O&P I&D **APS** Refining Technology 3Q21 Other EAI Americas O&P EAI Other O&P Americas I&D **APS** Refining Technology



### **OLEFINS & POLYOLEFINS – AMERICAS**

#### ROBUST DEMAND DRIVING SOLID PERFORMANCE

EBITDA ex. LCM USD, millions



#### **OLEFINS**

Margins declined as we purchased ethylene to supplement production

Volumes declined due to unplanned maintenance

#### **POLYOLEFINS**

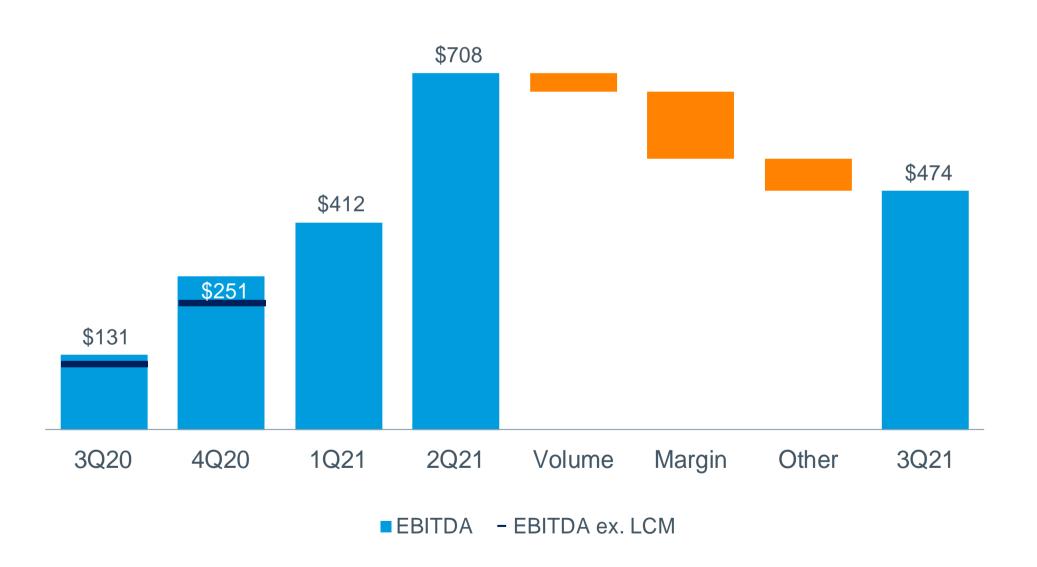
Strong demand drove polyolefins spread increases with polypropylene reaching record highs



## **OLEFINS & POLYOLEFINS – EUROPE, ASIA & INTERNATIONAL**

#### HIGHER FEEDSTOCK COSTS AND LOWER SEASONAL DEMAND REDUCED MARGINS AND VOLUMES

EBITDA ex. LCM USD, millions



#### **OLEFINS**

Margins decreased driven by higher feedstock costs, partially offset by higher ethylene and co-product prices Volumes declined due to planned maintenance

#### **POLYOLEFINS**

Low seasonal demand drove declines in polyolefin price spreads and volumes

#### **EQUITY INCOME**

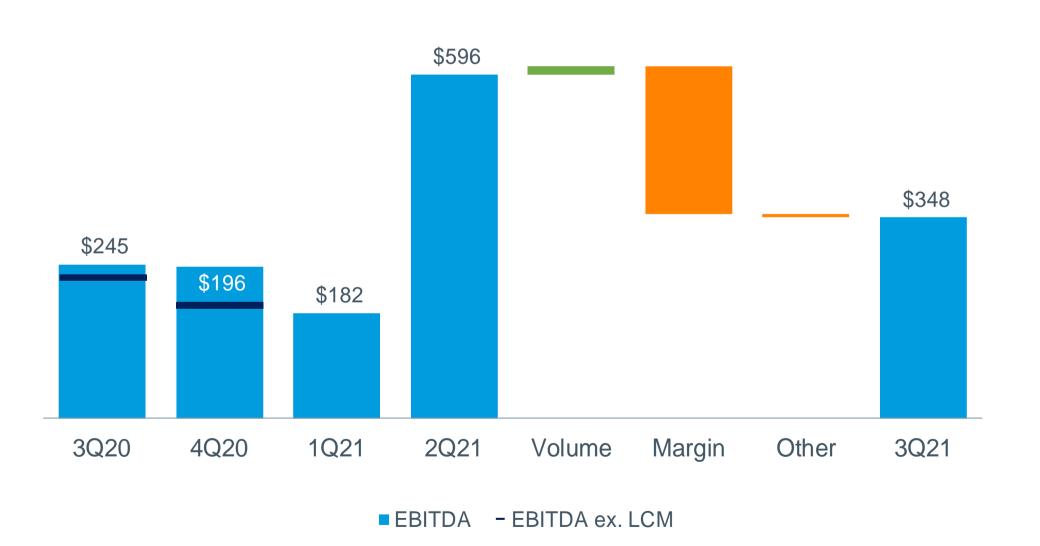
Polyolefin spreads declined



### INTERMEDIATES & DERIVATIVES

#### MARGIN DECLINES IN MOST BUSINESSES DRIVEN BY HIGHER COSTS

EBITDA ex. LCM USD, millions



#### **PO & DERIVATIVES**

Margins declined slightly from historical high in 2Q Volumes increased due to strong durable goods demand

#### **INTERMEDIATE CHEMICALS**

Margins decreased in most businesses, primarily styrene Volume decreased due to acetyls downtime

#### **OXYFUELS & RELATED PRODUCTS**

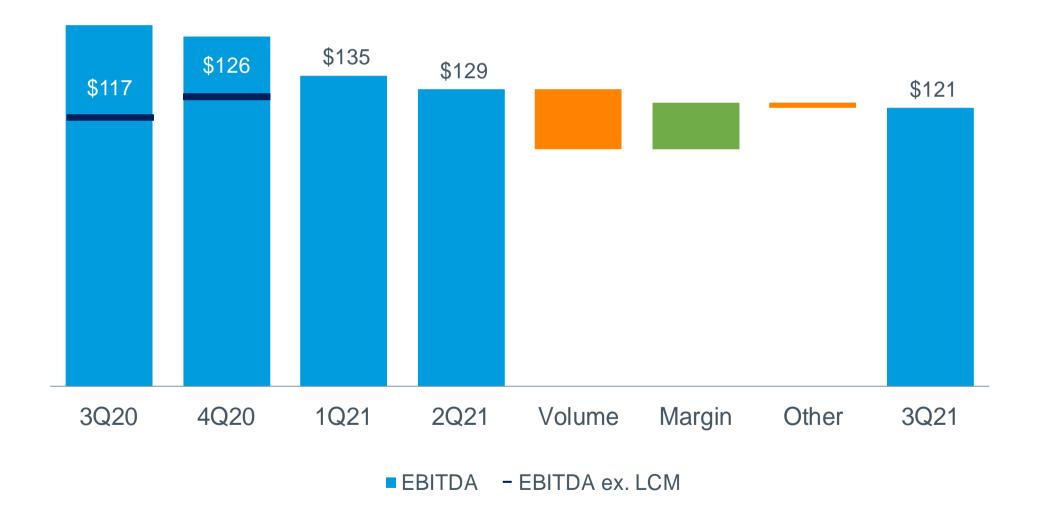
Margins declined due to increased butane feedstock prices
Volume increased driven by increasing mobility



### **ADVANCED POLYMER SOLUTIONS**

#### VOLUMES REDUCED DUE TO CUSTOMERS' SUPPLY CHAIN CONSTRAINTS

EBITDA ex. LCM USD, millions



#### **COMPOUNDING & SOLUTIONS**

Margins increased

Volumes decreased with semiconductor shortages constraining production in automotive, appliances and other industries

#### **ADVANCED POLYMERS**

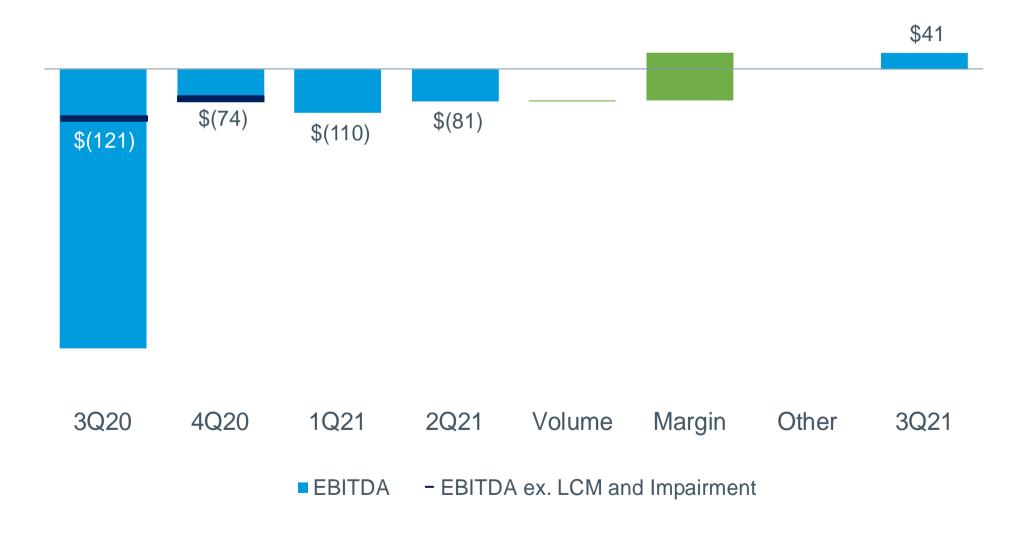
Margins and volumes decreased driven by planned maintenance



### REFINING

#### MARGIN IMPROVED WITH HIGHER PRODUCT PRICES AND LOWER RINS COSTS

EBITDA ex. LCM and Impairment USD, millions



#### **CRUDE THROUGHPUT**

97% utilization rate

#### **MARGIN**

Higher prices for by-products

Lower costs for RINs

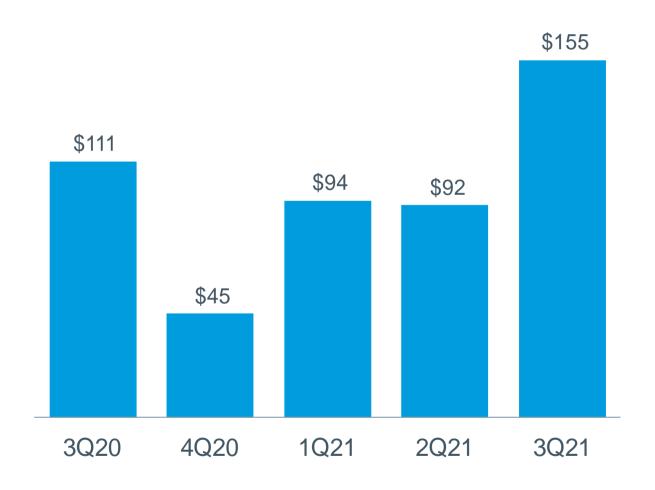
Maya 2-1-1 increased by \$1.65 to \$23.11



### **TECHNOLOGY**

#### RECORD QUARTER BENEFITTING FROM INCREASED LICENSING REVENUE

EBITDA USD, millions



#### **LICENSING**

Higher revenue

#### **CATALYST**

Steady results



### DISCIPLINED INVESTMENTS DRIVING GROWTH AND VALUE

#### A CLEAR PATH FOR INCREASING EBITDA



3Q 2018

A. Schulman

Acquisition

Estimated EBITDA

~\$200 MM/yr



2Q 2020

Hyperzone HDPE

La Porte, Texas

Estimated EBITDA

~\$170 MM/yr



3Q 2020

Bora Integrated
Cracker JV

Panjin, China
Estimated EBITDA

~\$150 MM/yr



4Q 2020
Advanced
Polymer
Solutions
Synergies
~\$200 MM/yr



Louisiana
Integrated PE JV
Lake Charles, LA
Estimated EBITDA
~\$330 MM/yr



Sinopec PO/SM JV
Ningbo, China
Estimated EBITDA
~\$45 MM/yr



2023
PO/TBA
Channelview, Texas
Bayport, Texas
Estimated EBITDA
~\$450 MM/yr

Mid-Cycle Earnings

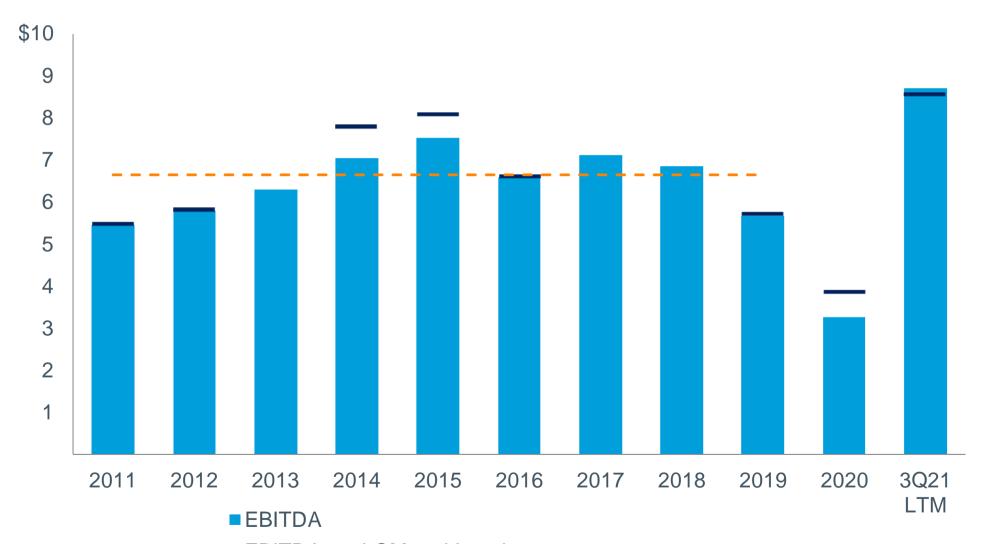




### **INCREASED EARNINGS POWER**

#### LARGER ASSET BASE TO PROVIDE ADDITIONAL EARNINGS

### EBITDA ex. LCM and Impairment USD, billions



#### - EBITDA ex. LCM and Impairment

#### **ADDITIONAL EARNINGS POWER**

APS volume and synergies

Hyperzone HDPE volume and margin

China integrated cracker JV

Louisiana integrated polyethylene JV

China propylene oxide JV

Oxyfuels and Refining recovery

PO/TBA



<sup>- 2011-2019</sup> Average EBITDA ex. LCM and Impairment

### **SUMMARY & OUTLOOK**

STRONG MARKETS WITH MODERATING MARGINS

#### **REOPENING DEMAND**

Vaccination roll out will continue to drive economic progress

#### **MARGINS MODERATING**

Feedstock prices and energy costs are increasing and winter seasonality is expected

#### **PENT-UP DEMAND**

LyondellBasell is well-positioned to benefit from extended market strength



### WELL POSITIONED COMPANY

#### STRONG MOMENTUM WITH EMBEDDED GROWTH AND SUSTAINABLE VALUE



# LEADING ADVANTAGED POSITIONS

Reliable, cost efficient operator

Larger global portfolio

Advancing market leadership in sustainable plastics

#### MAXIMIZING FREE CASH FLOW

Increased earnings power

Efficient cash generation

Prudent capital investments

# CONSISTENT FINANCIAL STRATEGY

Deleveraging on target

Repurchasing shares

Robust and progressive dividend

Committed to investment-grade rating

