





## STEPPING UP

### FOURTH QUARTER 2022 EARNINGS

February 3, 2023



# CAUTIONARY STATEMENT AND INFORMATION RELATED TO FINANCIAL MEASURES

#### **CAUTIONARY STATEMENT**

The statements in this presentation relating to matters that are not historical facts are forward-looking statements. These forward-looking statements are based upon assumptions of management of LyondellBasell which are believed to be reasonable at the time made and are subject to significant risks and uncertainties. When used in this presentation, the words "estimate," "conlinue," "could," "intend," "may," "plan," "potential," "predict," "should," "will," "expect," and similar expressions are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. Actual results could differ materially based on factors including, but not limited to, market conditions, the business cyclicality of the chemical, polymers and refining industries; the availability, cost and price volatility of raw materials and utilities, particularly the cost of oil, natural gas, and associated natural gas liquids; uncertainties and impacts related to the extent and duration of the pandemic; competitive product and pricing pressures; labor conditions; our ability to attract and retain key personnel; operating interruptions (including leaks, explosions, fires, weather-related incidents, mechanical failure, unscheduled downtime, supplier disruptions, jabor shortages, strikes, work stoppages or other labor difficulties, transportation interruptions, spills and releases and other environmental risks); the supply/demand balances for our and our joint ventures' products, and the related effects of industry production capacities and operating rates; our ability to manage costs; future financial and operating results; benefits and synergies of any proposed transactions; legal and environmental proceedings; technologics, technologics, technologics, technologics, unability to develop new products and process technologies; our ability to meet our sustainability goals, including the ability to operate safely, increase production of recycled and renewable-based polymers to meet our targets an

This presentation contains time sensitive information that is accurate only as of the date hereof. Information contained in this presentation is unaudited and is subject to change. We undertake no obligation to update the information presented herein except as required by law.

#### INFORMATION RELATED TO FINANCIAL MEASURES

This presentation makes reference to certain "non-GAAP" financial measures as defined in Regulation G of the U.S. Securities Exchange Act of 1934, as amended.

We report our financial results in accordance with U.S. generally accepted accounting principles, but believe that certain non-GAAP financial measures, such as EBITDA, and EBITDA, and EBITDA, and EBITDA, and EBITDA, and income and diluted EPS exclusive of identified items provide useful supplemental information to investors regarding the underlying business trends and performance of the company's ongoing operations and are useful for period-over-period comparisons of such operations. Non-GAAP financial measures should be considered as a supplement to, and not as a substitute for, or superior to, the financial measures prepared in accordance with GAAP. We calculate EBITDA as income from continuing operations plus interest expense (net), provision for (benefit from) income taxes, and depreciation and amortization. We also present EBITDA, net income and diluted EPS exclusive of identified items include adjustments for "lower of cost or market" ("LCM"), impairment and refinery exit costs. LCM is an accounting rule consistent with GAAP related to the valuation of inventory. Our inventories are stated at the lower of cost or market. Cost is determined using the last-in, first-out ("LIFO") inventory valuation methodology, which means that the most recently incurred costs are charged to cost of sales and inventories are valued at the earliest acquisition costs. Fluctuation in the prices of crude oil, natural gas and correlated products from period to period may result in the recognition of charges to adjust the value of inventory to the lower of cost or market in periods of falling prices and the reversal of those charges in subsequent interim periods, within the same fiscal year as the charge, as market prices recover. Property, plant and equipment are recorded at historical costs. If it is determined that an asset or asset group's undiscounted future cash flows will not be sufficient to recover the carrying amount, an impairment charge is recognized to write the asset down to its estimated fair value. In April 2022 w

Free operating cash flow, net debt to EBITDA excluding LCM and impairment and cash conversion are measures commonly used by investors to evaluate liquidity. For purposes of this presentation, free operating cash flow means net cash provided by operating activities minus sustaining (maintenance and health, safety and environment) capital expenditures. Net debt to EBIDA excluding LCM and impairment means total debt minus cash and short-term investments divided by EBITDA excluding LCM and impairment.

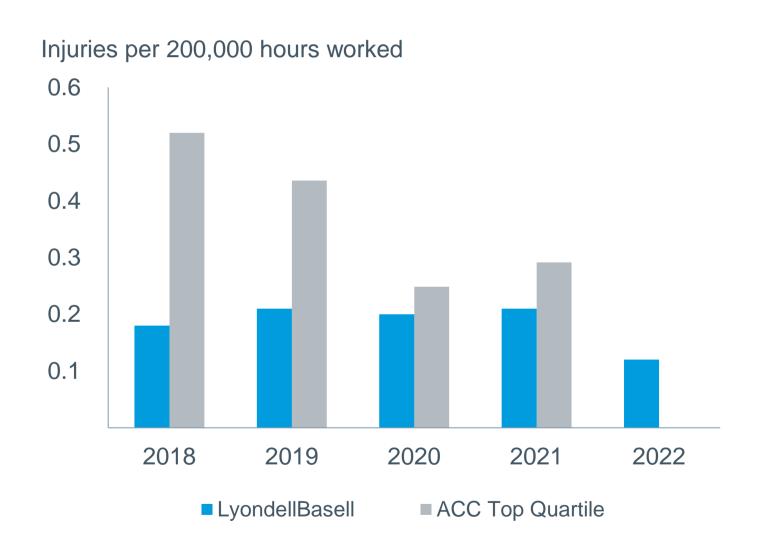
Return on invested capital is a measure commonly used by investors to evaluate the efficiency at which a company's capital is allocated to generate income from continuing operations, adjusted for interest expense, net of tax and items affecting comparability between periods divided by a two-year average of invested capital adjusted for items affecting comparability.

These measures as presented herein, may not be comparable to similarly titled measures are calculated. Reconciliations for our non-GAAP measures can be found on our website at <a href="https://www.LyondellBasell.com/investorrelations">www.LyondellBasell.com/investorrelations</a>.



### SAFETY PERFORMANCE

#### OUTSTANDING 2022 RESULTS REFLECTING OUR COMMITMENT TO SAFE OPERATIONS







### **2022 HIGHLIGHTS**

#### HIGHLY EFFICIENT CASH GENERATION



\$3.9 B

**NET INCOME** 

\$4.1 B

**NET INCOME** 

ex. Identified Items



\$11.81

**DILUTED EPS** 

\$12.46

**DILUTED EPS** 

ex. Identified Items



\$6.3 B

**EBITDA** 

\$6.5 B

**EBITDA** 

ex. Identified Items



\$6.1 B

**CASH FROM** 

**OPERATING ACTIVITIES** 

\$6.0 B

LIQUIDITY

16%

RETURN ON INVESTED CAPITAL



### RESILIENT VALUE GENERATION

EQUIPPED TO DELIVER STRONG SHAREHOLDER RETURNS UNDER A WIDE RANGE OF MARKET CONDITIONS.

#### STRATEGIC FOCUS ON VALUE

#### **Focus Area**



Core values of **safety**, cost management and operational excellence

#### Outcome

- > 50% lower incident rates vs. 2021
- > 1.7% higher Cash fixed costs vs. 2021 (well below inflation)
- > Agile responses to changing market conditions



**Portfolio optimization** and > Resilient cash generation leading market positions

- > Sale of Australian PP business
- > Exiting the Refining business



Leadership in Circular and ow Carbon Solutions

- Building global feedstock supply
- > Growing *Circulen* volumes
- > Adding renewable power
- > Increased decarbonization goals
- Cultural shift to prioritize value over a singular focus on cost
- > Targeting \$750 MM recurring annual EBITDA by the end of 2025 from value enhancement program

### **EFFICIENT CASH CONVERSION** 96% 88% 83% 80% 73%

2020

#### **SECURE CAPITAL STRUCTURE**

2019

Net debt to EBITDA ex. 1.4x **LCM** and impairment

2017

2018

2022

\$6 B

Liquidity 2022

Weighted average cost of debt 2022

2021

**Dividend coverage** 2022

2022





### ADVANCING OUR CLIMATE AND CIRCULARITY TARGETS

COMMITTED TO HELP ADDRESS THE CHALLENGES OF CLIMATE CHANGE

AND CAPTURE VALUE FROM RAPIDLY INCREASING DEMAND FOR SUSTAINABLE MATERIALS



Scope 1 & 2 CO<sub>2</sub> emissions reduction by 2030



Scope 3 CO<sub>2</sub> emissions reduction by 2030



Scope 1 & 2 CO<sub>2</sub> emissions by 2050



Global electricity procured by 2030



Recycled or renewable-based polymers sold annually by 2030

**New Targets** 

42%

30%

**Net Zero** 

50% from renewable sources\*

\*And a minimum of 75% from low-carbon power

2 MM+ Tons

Prior Targets							
30%		Net Zero	50% from renewable sources	2 MM+ Tons			



### ADVANCING CIRCULAR AND RENEWABLE SOLUTIONS

BUILDING A GLOBAL SUPPLY CHAIN FOR OUR CIRCULEN BRANDS



#### Advancing plans for development of sorting and recycling facilities

Germany | 50,000 tons of mixed plastic waste per year Houston | 150,000 tons of plastic waste feedstock per year



CirculenRecover
Mechanical
recycling



Advanced recycling leveraging
LyondellBasell's *MoReTec* technology



CirculenRenew
Renewable bio-based
feedstocks



Business and operating models to support rapidly growing customer demand

175,000+ Tons

of recycled or renewable-based polymers sold by LyondellBasell since 2019



of recycled or renewable-based polymers sold annually by 2030

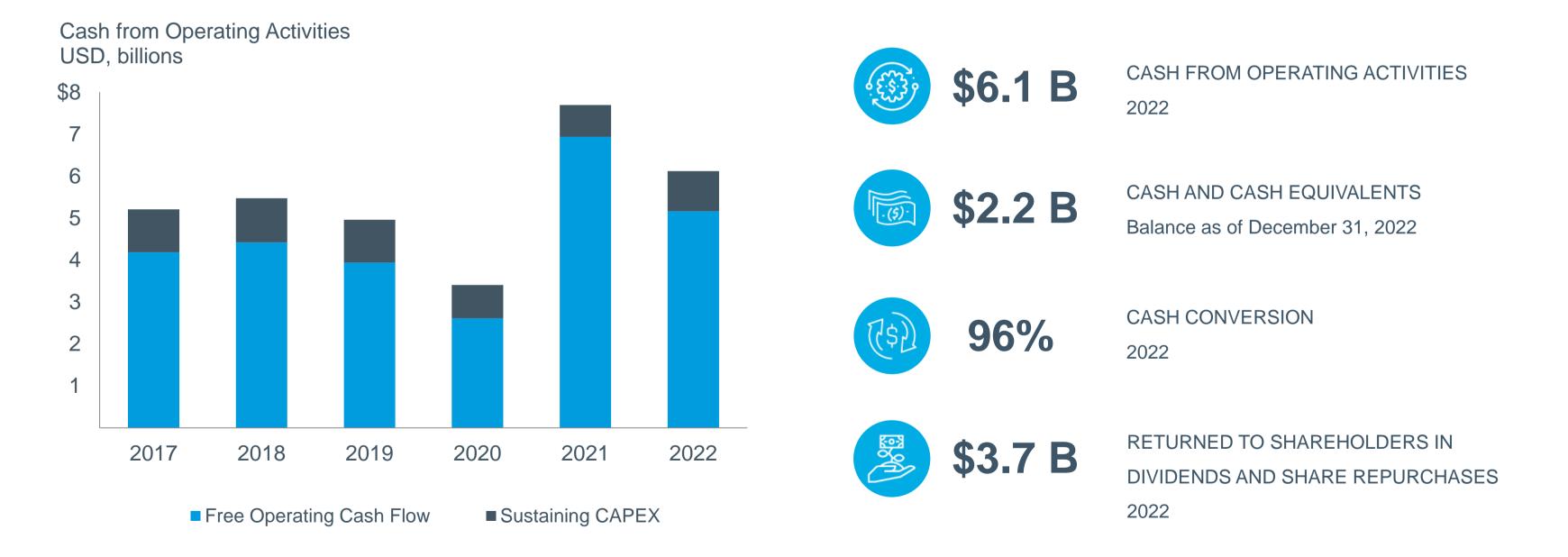
2,000,000+ Tons



2 MM tons is ~20% of LyondellBasell's 2022 PE and PP global sales

### **EXCELLENT CASH GENERATION**

#### ROBUST PERFORMANCE FROM A DIVERSE BUSINESS PORTFOLIO





### **CASH GENERATION AND ALLOCATION**

#### MAINTAINING DISCIPLINED CAPITAL ALLOCATION WHILE DELIVERING SIGNIFICANT SHAREHOLDER RETURNS

#### **DELIVERING RESULTS**

Generated \$6.1 B in cash from operating activities

Reduced working capital by ~\$450 MM

#### **GENERATING VALUE FOR SHAREHOLDERS**

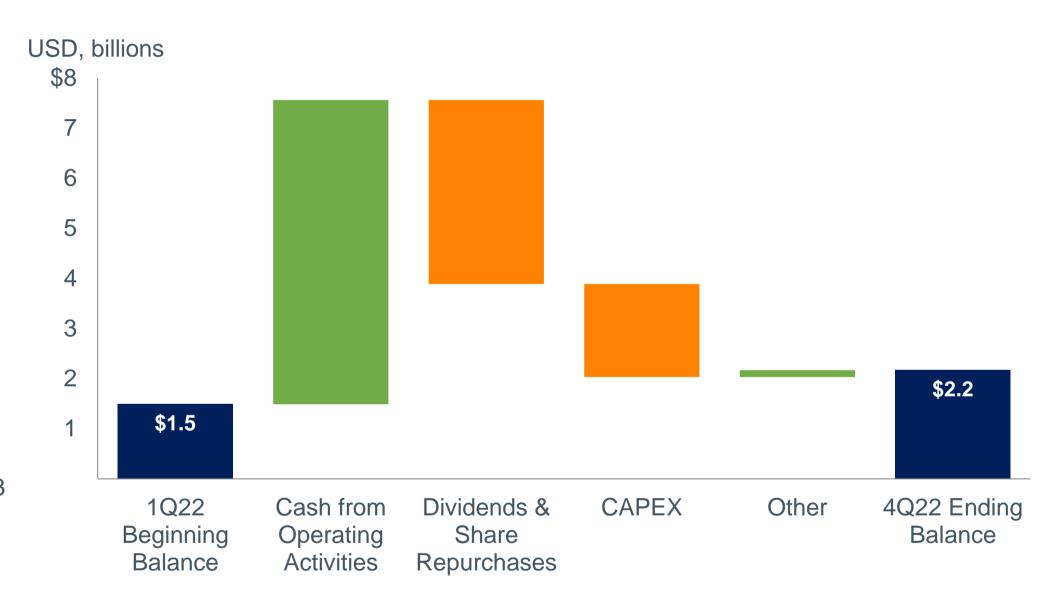
Paid \$3.2 B in dividends

Repurchased \$420 MM in shares

#### **GROWING THROUGH INVESTMENT**

Start-up activities on track for new PO/TBA capacity in 1Q23

Launched value enhancement program



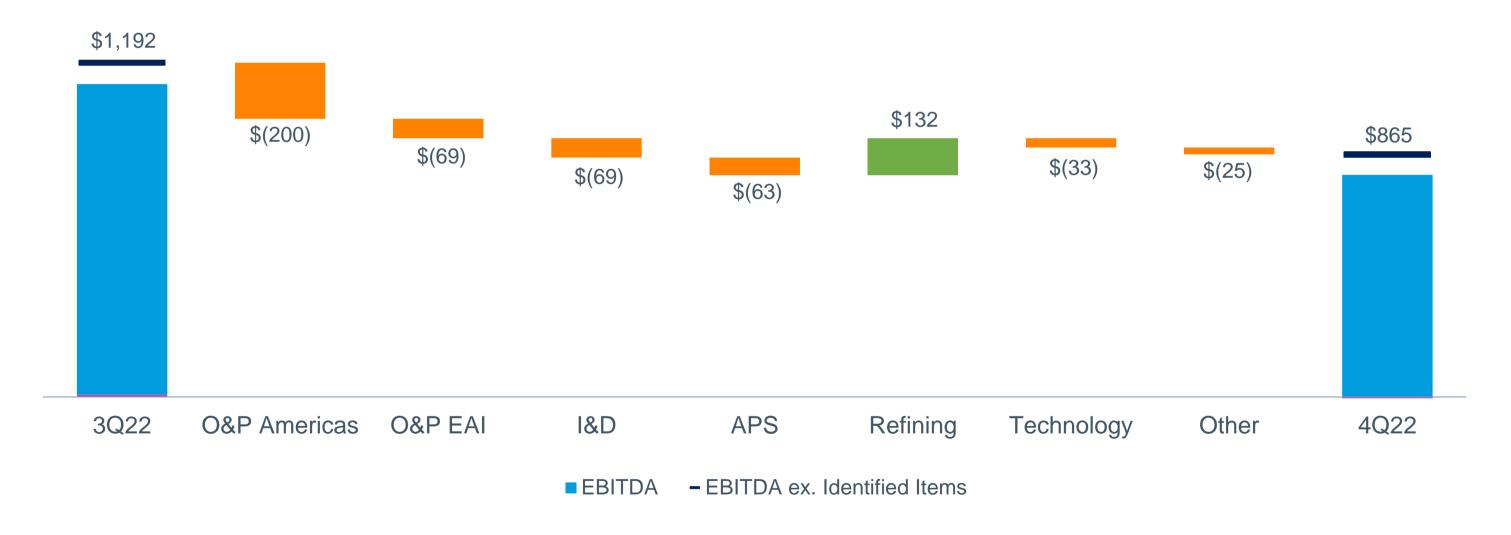




### **4Q22 SEGMENT HIGHLIGHTS**

#### MARGIN COMPRESSION DUE TO NEW SUPPLY, CUSTOMER DESTOCKING AND WEAK DEMAND

EBITDA Variance by Segment ex. Identified Items USD, millions





### LYONDELLBASELL 2023 MODELING INFORMATION



New PO/TBA Capacity

~50%

of 470 kt PO nameplate capacity during 2023 as plant ramps up



Value Enhancement Program

~\$150 MM

recurring annual EBITDA by the end of 2023

(2023 one-time CAPEX/OPEX costs to achieve estimated at \$150 MM)

#### **Capital Expenditures**

**Total CAPEX** 

~\$1.6 B

Sustaining | Profit Generating CAPEX

~\$1.1 B | ~\$0.5 B

Major Planned
Maintenance
<b>Estimated EBITDA</b>
Impact

### Planned Refining Exit Costs

(USD, millions)	1Q	2Q	3Q	4Q	2023
O&P Americas		~\$20	~\$60		~\$80
Intermediates & Derivatives		~\$70	~\$20	~\$120	~\$210
Estimated EBITDA impact	~\$75	~\$75	~\$75	~\$95	~\$320
Additional estimated depreciation impact	~\$55	~\$55	~\$55	~\$55	~\$220

#### **Financial Metrics**

Net Interest Expense

~\$405 MM

Depreciation & Amortization

~\$1.4 B

Pension Contribution | Expense

~\$65 MM | ~\$105 MM

**Effective Tax Rate** 

~20%



### **OLEFINS & POLYOLEFINS – AMERICAS**

#### NEW MARKET SUPPLY AND CUSTOMER DESTOCKING PRESSURED POLYMER MARGINS

EBITDA USD, millions



#### **INVENTORY VALUATION**

LIFO charges of ~\$15 MM

#### **4Q22 MARKET DYNAMICS**

Lower polymer volumes and margins due to customer destocking and new capacity

Moderating energy and feedstock costs

#### **NEAR-TERM OUTLOOK**

Higher volumes from modest improvement in demand and absence of unplanned downtime

Lower energy and feedstock costs expected to benefit integrated polyethylene margin during 1Q23

#### **OUR ACTIONS**

Reduced operating rates to manage working capital

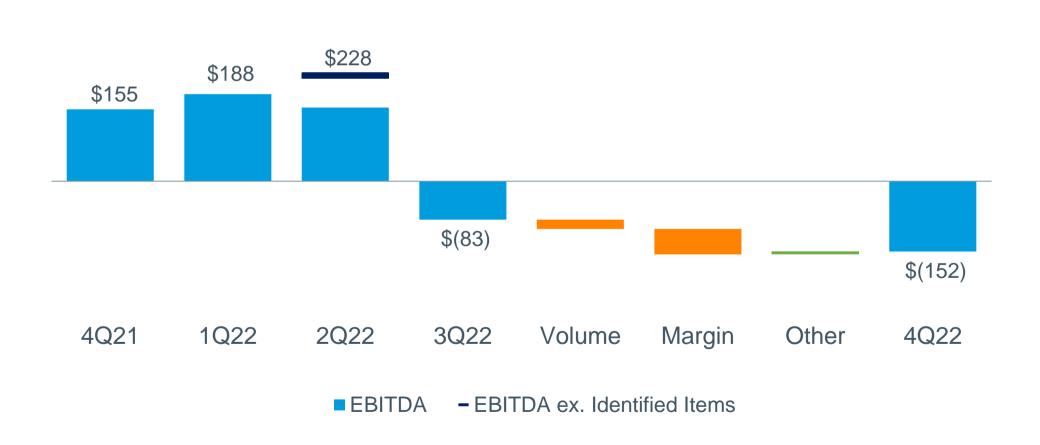
Advanced development of plastic waste sorting and recycling facilities in Houston

Running renewable bio-based feedstocks at our Channelview ethylene cracker to produce *Circulen*Renew polyolefins

### OLEFINS & POLYOLEFINS – EUROPE, ASIA & INTERNATIONAL

#### REDUCED UTILIZATION TO MATCH DEMAND

EBITDA ex. Identified Items USD, millions



#### **INVENTORY VALUATION**

LIFO charges of ~\$50 MM

#### **4Q22 MARKET DYNAMICS**

Weak European demand

Moderating energy costs

Lower volumes due to downtime

#### **NEAR-TERM OUTLOOK**

Moderating energy costs supporting increased operating rates Slow seasonal demand expected to continue into 1Q23

#### **OUR ACTIONS**

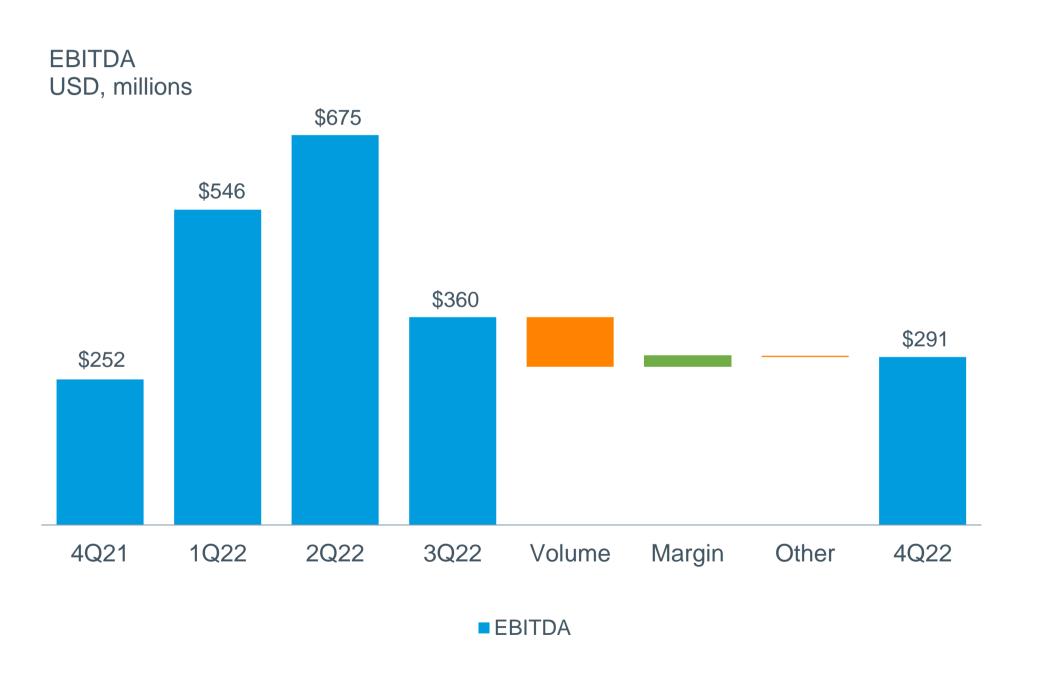
Reduced operating rates to manage working capital

Formed a joint venture in Germany to supply circular feedstock for downstream advanced recycling capacity utilizing LyondellBasell's *MoReTec* technology



### INTERMEDIATES & DERIVATIVES

OXYFUELS VOLUMES DECLINED; STYRENE MARGIN IMPROVED



#### **INVENTORY VALUATION**

LIFO charges of ~\$25 MM

#### **4Q22 MARKET DYNAMICS**

Lower oxyfuels volumes; margins above historical averages Styrene margin improvement due to lower feedstock cost

#### **NEAR-TERM OUTLOOK**

Higher volumes across most businesses; including new PO and oxyfuels capacity

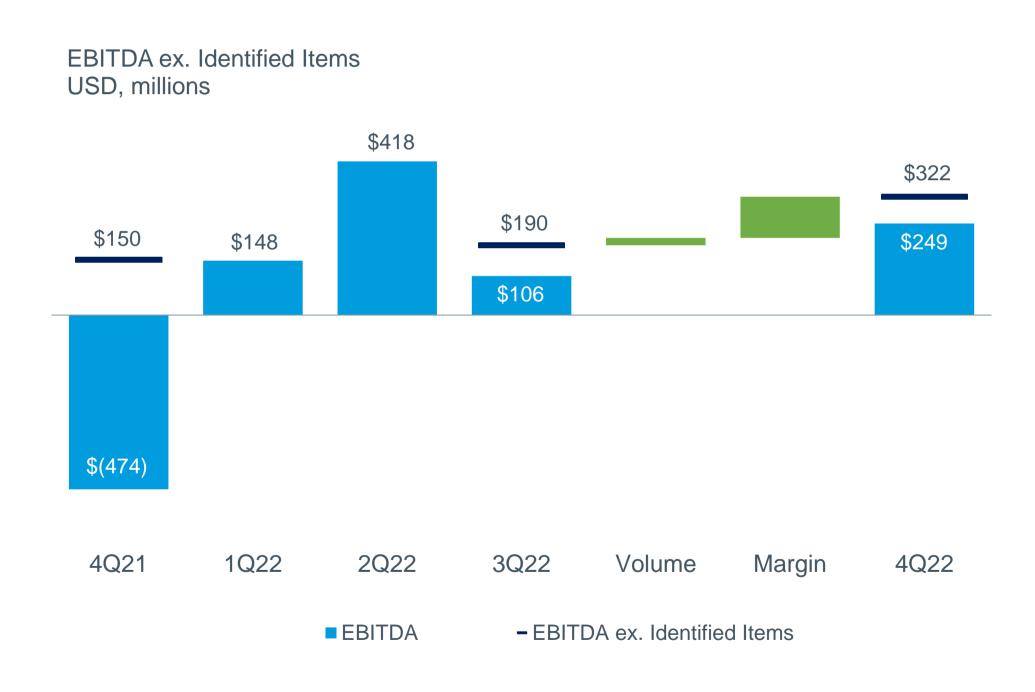
#### **OUR ACTIONS**

Reduced operating rates to manage working capital New PO/TBA capacity on track for 1Q23 start-up



### REFINING

#### HIGHER MARGINS DRIVEN BY FAVORABLE HEAVY CRUDE PRICING



#### **INVENTORY VALUATION**

LIFO benefit of ~\$40 MM

#### **4Q22 MARKET DYNAMICS**

Modest increase in Maya 2-1-1 crack spread to \$48/bbl Unplanned downtime and U.S. Gulf Coast weather events led to 85% utilization rate

#### **NEAR-TERM OUTLOOK**

Targeting ~85% utilization rate in 1Q23

#### **OUR ACTIONS**

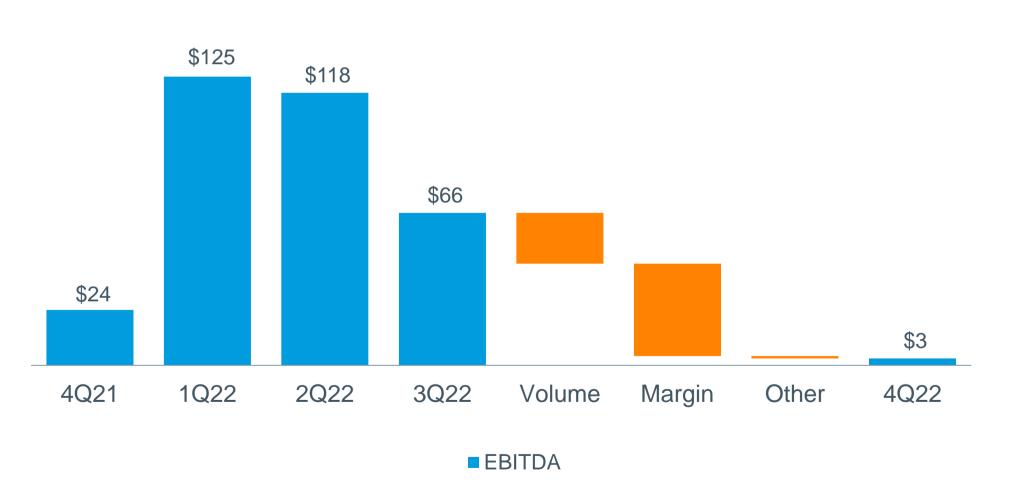
Maintain safe operations and maximize utilization Exiting refining business by year end 2023



### **ADVANCED POLYMER SOLUTIONS**

HIGHER RAW MATERIAL AND ENERGY COSTS; LOWER DEMAND





#### **INVENTORY VALUATION**

LIFO charges of ~\$25 MM

#### **4Q22 MARKET DYNAMICS**

Higher raw material and energy costs

Lower demand due to seasonality and customer destocking

#### **NEAR-TERM OUTLOOK**

Improved demand from automotive and electronics end markets

#### **OUR ACTIONS**

Addressing customer demand for sustainable solutions
Increasing customer centricity to maximize value
Sharpening focus by moving *Catalloy* and polybutene into O&P



### **TECHNOLOGY**

#### LOWER CATALYST VOLUMES AND MODERATING LICENSING REVENUE



#### **INVENTORY VALUATION**

LIFO charges of ~\$15 MM

#### **4Q22 MARKET DYNAMICS**

Lower catalyst volumes driven by reduced polyolefin industry operating rates

Moderating licensing revenue

#### **NEAR-TERM OUTLOOK**

Improving catalyst volumes

Continuing moderation of licensing revenue

#### **OUR ACTIONS**

Began engineering on our first commercial advanced recycling plant utilizing LyondellBasell's proprietary *MoReTec* technology



### ADVANCING OUR STRATEGIC PRIORITIES

HIGHLY FOCUSED AND RESILIENT STRATEGIES TO GENERATE VALUE AT SCALE

### RESILIENT RESULTS

Outstanding safety performance

Margins pressured by new supply, customer destocking and weak demand

Portfolio supported by oxyfuels and refining margins that remained above historical averages

Focused on cash generation, capital discipline and high returns for shareholders

#### ADVANCING SUSTAINABILITY

Increased targets for reducing greenhouse gas emissions

Advancing circularity facilities in U.S. Germany, India and China

Began engineering on our first commercial advanced recycling plant utilizing LyondellBasell's proprietary *MoReTec* technology

Awarded EcoVadis Gold Medal for sustainability

#### MARKET OUTLOOK

Modest improvements in demand across most markets

Proactively managing our operating rates to manage working capital

Tailwinds anticipated from moderating energy and feedstock costs, improved 2Q/3Q seasonal demand and increased economic activity in China by 2H23

### STRATEGY DEVELOPMENT

New, more agile culture and organizational design

Circular and Low Carbon Solutions business to accelerate growth

Commercial offerings aligned to better serve customer needs

Targeting \$750 MM
recurring annual EBITDA
by the end of 2025 from value
enhancement program





# SAVE THE DATE

### CAPITAL MARKETS DAY

Tuesday, March 14, 2023

New York Stock Exchange | NYC





Join Peter Vanacker, CEO, and Michael McMurray, CFO, along with members of the LyondellBasell executive committee

